LOUISVILLE GAS AND ELECTRIC COMPANY

<u>Original</u> SHEET NO. 20 CANCELLING 8 BREV SHEET NO. 36.1 OF PSC No.1

proportion to the difference from the base price of 18¢ per million Btu including differences of fractional parts of a cent C Hor fuel glause purposes the Btu content of Western Kentucky coal of Bthe Service constant in used in Company's steam plants shall be considered as 11,300 Btu per pound but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different localit <u>Minimum Monthly Charges:</u> The monthly bill shall in no event be less than the demander River Sicomputed upon the billing demand for the month.	P. S. C. OF KY. ELECTRIC NO. 2
<pre>billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 51,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.14) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours. Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accord- ance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Power Factor Provision: In the case of customers with maximum demands of 150 kilowatts or more, th monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 00% lagging and shall be increased .3% for each whole one per cent by which the monthly arreage power factor is less than 80% lagging. Provided, however, that thes provision shall not be applicable to any customer during the first/ twelve months following the effective date of this rate solecule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size. Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the grate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu pwinch the average cost of coal delivered F.S.L. cars at Company's Louisville stame generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in dire proportion to the difference from the bas</pre>	DARD RATE SCHEDULE LP
klowatts and his monthly consumption exceeds 51,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.14) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 51,000 kilowatt hours. Primary Service Discount: A discount of 5% will be allowed on the monthly amount computed in accord- ance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Power Factor Provision: In the case of customers with maximum demands of 150 kilowatts or more, th monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 60% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Proyided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size. Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.9.L. cars at company's Louisville steam generating purposes the Btu content of Western Kentucky coal Garffeld Right properties used in Company's steam plants shall be considered as 11,000 Btu per point but appropriate adjustment shall be considered as 11,000 Btu per point but approprise te all in no event be less th	Large Power Rate (Continued)
A discount of 5% will be allowed on the monthly amount computed in accord- ance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Power Factor Provision: In the case of customers with maximum demands of 150 kilowatts or more, th monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 60% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 60% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the teyms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size. Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.0134) per kilowatt hour for each one cent per million flu by which the average cost of coal delivered P.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 16% per million Btu. Such increase or decreases shall be made in dire proportion to the difference from the base price of 18% per million Btu including differences of fractional parts of a cent C Ref Fuel RLESED purposes the Btu content of Western Kentucky coal Optime emission in the event of substitution of coal of different grade or from Minesen in the event of substitution of coal of different grade or from Minesen in the event of substitution of coal of different grade or fro	lowatts and his monthly consumption exceeds $54,000$ kilowatt hours quivalent to 360 hours use of 150 kilowatts of demand) a discount of e mill (.1¢) per kilowatt hour will be allowed on that portion of
In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 60% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the teyms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size. Fuel Clause: The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.S.B. cars at company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in dire proportion to the difference from the base price of 18¢ per million Btu including differences of fractional parts of a cent C Rep Firel Klause but appropriate adjustment shall be considered as 11,300 Btu per pound but appropriate adjustment shall be made for changes in Btu contant in the event of substitution of coal of different grade or from difference in the demander of the PSC of Ky. in Case 3300, dated Nov. 26 sued by authority of an order of the PSC of Ky. in Case 3300, dated Nov. 26	discount of 5% will be allowed on the monthly amount computed in accord- ce with the provisions set forth above when the customer takes service distribution or transmission line voltage of 2300 volts or higher, and mishes, installs, and maintains complete substation structure and all uipment necessary to take service at the voltage available at the point
	the case of customers with maximum demands of 150 kilowatts or more, the inthly amount computed in accordance with the provisions set forth above hall be decreased .2% for each whole one per cent by which the monthly erage power factor exceeds 80% lagging and shall be increased .3% for ch whole one per cent by which the monthly average power factor is less an 80% lagging. Provided, however, that this provision shall not be uplicable to any customer during the first twelve months following the fective date of this rate schedule, except upon customer's agreement in iting to the terms hereof. At the end of such 12-month period, however, dis provision shall be applicable without exception to all Rate LP isotomers with loads of the specified size. . Clause: . Clau
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SUED BY G. R. Armstrong President Louisville, K	

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